



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING

DENVER, COLORADO 80202

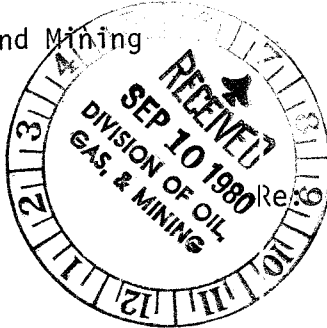
303 629-6756

OIL AND GAS EXPLORATION AND PRODUCTION

September 9, 1980

Utah Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Attn: Cleon B. Feight



Re: Anderson 3-14
Sec. 14-T18S-R2E
Sanpete County, Utah

Barton 4-2
Sec. 32-T18S-R2E
Sanpete County, Utah

Gentlemen:

Enclosed please find copies of the State of Utah Permit to Drill, survey plats, and road diagrams for the subject wells.

Chandler & Associates is processing the bond application. We will send the application as soon as it has been fully processed.

Please feel free to call me if you have any questions.

Sincerely yours,

David M. Burnett

DB/slj
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TWO PARTS*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

~~3573 00-1 3573 00~~ *43650077*

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Chandler and Associates, Inc.

3. Address of Operator

1401 Denver Club Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660 FWL; 660 FNL

At proposed prod. zone

same

(NW NW)

7. Unit Agreement Name

8. Farm or Lease Name

Barton

9. Well No.

4-2

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. ~~2~~ T18S-R2E

state

14. Distance in miles and direction from nearest town or post office*

1.5 miles northwest of Manti, Utah

12. County or Parrish 13. State

Sanpete, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660'

16. No. of acres in lease

418.82 + 107.97

17. No. of acres assigned to this well

80.00 acre stand-up

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

5500'

20. Rotary or cable tools

Rotary

spacing unit (W1/2-NW1/4)

21. Elevations (Show whether DF, RT, GR, etc.)

5447'

22. Approx. date work will start*

October 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8"	36#	350'	150 SX
7-7/8	5-1/2"	14#	5500'	250 SX

Circulate to surface

1. Drill to TD of 5500' (Morrison).
2. Run 5-1/2 casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the State of Utah.
4. Well will be drilled with chemical gel system with mud up at approximately 3300', tested, and 5-1/2" casing run to TD.
5. Well control equipment will include double hydraulic system of 900 series. A fillup line will be installed, equipment pressure tested before drilling out from under surface and equipment mechanically checked daily while drilling.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 9-25-80

BY: *M. J. Mindes*

Well Name: Barton-4-2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Petroleum Engineer

Date

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

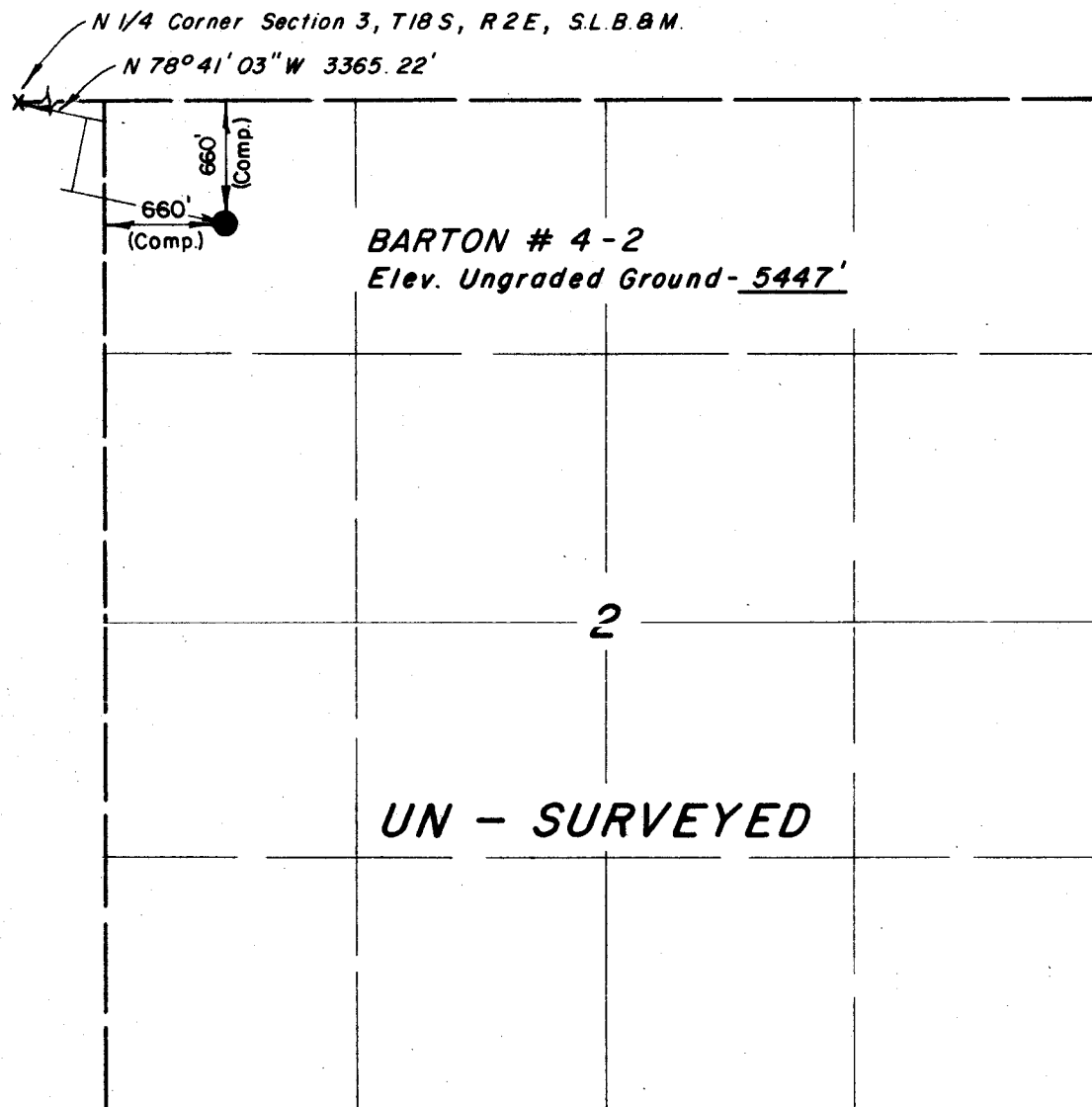
Jim Cook

303-892-6190

Sec 2, 3 not 32

*See Instructions On Reverse Side

T 18 S, R 2 E, S.L.B. & M.



X = Section Corners Located

PROJECT

CHANDLER & ASSOCIATES

Well location, **BARTON # 4-2**,
located as shown in the NW 1/4
NW 1/4 Section 2, T18S, R2E,
S.L.B. & M. Sanpete County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO **3154**
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 30 / 80
PARTY R.K. D.B. B.F.W.	REFERENCES GLO Plat
WEATHER Cloudy Rain	FILE CHANDLER & ASSOC.

CHANDLER & ASSOC.
BARTON #4-2 &
ANDERSON #13-14

SCALE 1" = 2000'

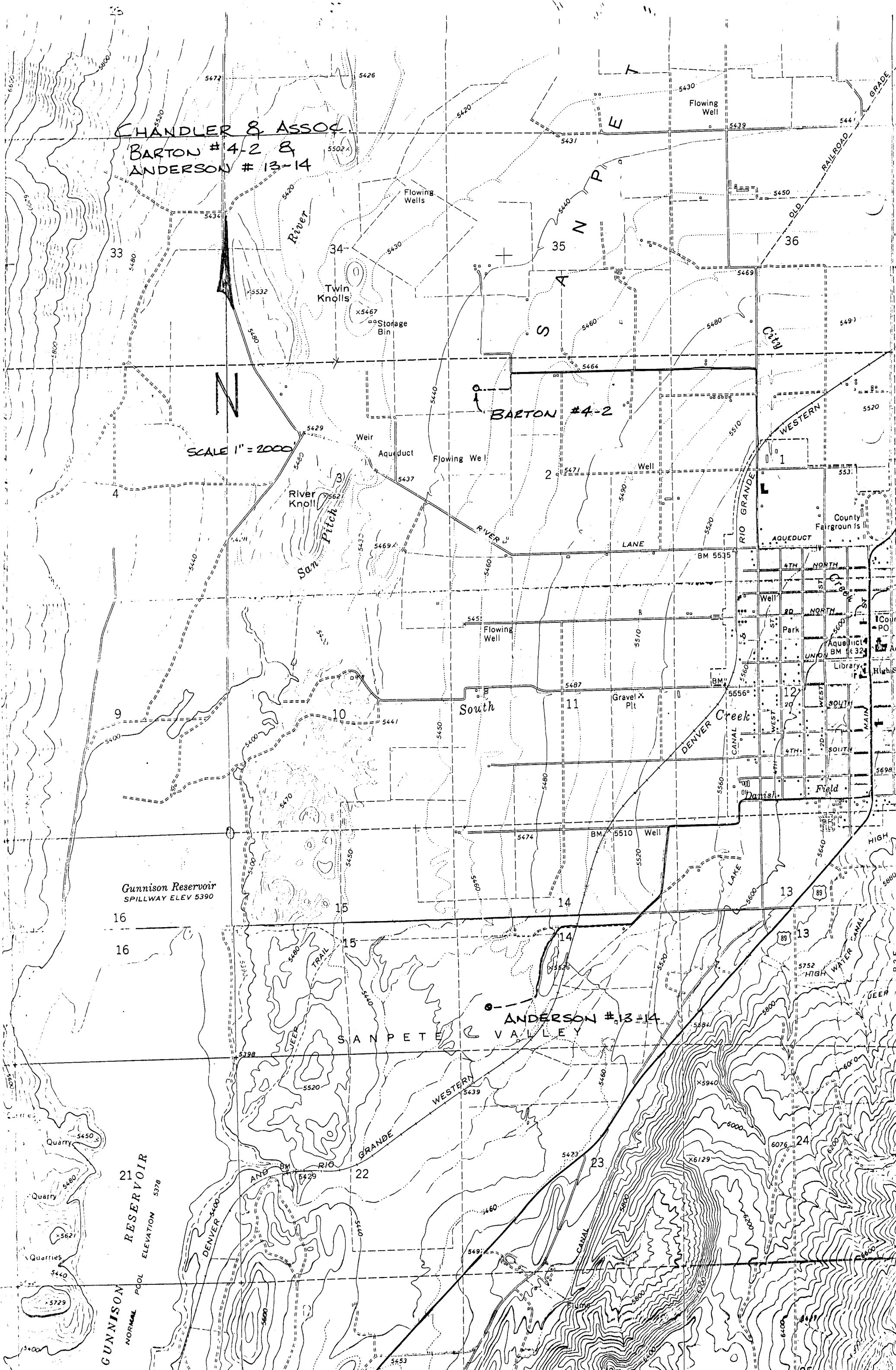
Gunnison Reservoir
SPILLWAY ELEV 5390

GUNNISON
RESERVOIR
NORMAL POOL ELEVATION 5378

ANDERSON #13-14

BARTON #4-2

SAN PETER VALLEY



**** FILE NOTATIONS ****

DATE: September 16, 1980
OPERATOR: Candler + Associates, Inc.
WELL NO: Barton #4-2
Location: Sec. 22 T. 18S R. 2E County: Sanpete

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-039-30012

CHECKED BY:

Petroleum Engineer: M. J. Minder 9-28-80

Director: _____

Administrative Aide: C-3 - ok per oil well spacing -
bond being submitted 9/18/80

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State Fee

Plotted on Map ☒

Approval Letter Written

☒ ben

Hot Line ☒

P.I. ☒

#1

October 9, 1980

Chandler and Associates, Inc.
401 Denver Club Building
Denver, Colorado 80202

Re: Well No. Barton #4-2
Sec. 2, T. 18S, R. 2E.,
Sanpete County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-039-30012.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bmm
cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chandler & Associates, Inc. 3. ADDRESS OF OPERATOR 1401 Denver Club Bldg, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FWL; 660 FNL		5. LEASE DESIGNATION AND SERIAL NO. 3573-00 + 3575-00 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- 7. UNIT AGREEMENT NAME ----- 8. FARM OR LEASE NAME Barton 9. WELL NO. 4-2 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-T18S-R2E 12. COUNTY OR PARISH 13. STATE Sanpete Utah
14. PERMIT NO. 43-039-30012 (API)	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5447' Ground	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to casing availability, 10-3/4", 40.5# surface casing will be set in a 14-3/4" hole with 200 sx cement.

Due to additional geological data, Cretaceous formations may be shallower than originally anticipated. Therefore, the setting depth for surface casing will be from 250'-300'.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 11/4/80

BY: Richard Veghte
ORIGINAL SIGNED BY C.S. FISH

RECEIVED

NOV 8 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Veghte **TITLE** Petroleum Engineer **DATE** October 31, 1980
(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____
CONDITIONS OF APPROVAL, IF ANY:



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING • DENVER, COLORADO 80202 • 303 629-6756

OIL AND GAS EXPLORATION AND PRODUCTION

October 20, 1980

RECEIVED

DEC 30 1980

Mr. John Gordon
Gordon Engineering Inc.
822 North Avenue
Grand Junction, Colorado 81501

DIVISION OF
OIL, GAS & MINING

Re: Sanpete County, Utah
Barton #4-2
Anderson #13-14

Dear Mr. Gordon:

Enclosed are copies of the "Report of Water Encountered During Drilling" form for the State of Utah which are partially filled out. When we are ready to drill the Barton #4-2 and the Anderson #13-14, please have Frank Gustason meet with our wellsite geologist, Mr. John Welsch, to complete this form. Three copies are to be sent to the State of Utah and one copy sent to the undersigned. Thank you for your cooperation in this matter.

Sincerely,

CHANDLER & ASSOCIATES, INC.

Joyce Nakata

Joyce Nakata for
Richard Veghte

JN

Enclosures

Dear Mike: Enclosed are the final forms on the two Chandler wells in Sanpete County.

Sincerely,

John E. Held
801-278-6657

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Barton #4-2
Operator Chandler & Associates, Inc. Address 1401 Denver Club Bldg, Denver, CO 80202
Contractor CRC Colorado Well, Inc. Address P. O. Box 1006, Rangely, CO 81648
Location NW ¼ NW ¼ Sec. 2 T: 13S R. 2E County Sanpete

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>90-100 ft.</u>	<u>± 10 gal/minute</u>	<u>fresh < 100 ppm Cl.</u>
2.			
3.			
4.			
5.			

RECEIVED

DEC 30 1990

DIVISION OF

(Continue of reverse side if necessary) OIL, GAS & MINING

Formation Tops Pleistocene - Tertiary Gravels 0-935
Tertiary North Horn or Green River Fm 935-1410
Jurassic Alapian Fm. 1410 - TD 2681
Top bit 1635

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Barton #4-2
Operator Chandler & Associates, Inc. Address 1401 Denver Club Bldg, Denver, CO 80202
Contractor CRC Colorado Well, Inc. Address P. O. Box 1006, Rangely, CO 81648
Location NW 1/4 NW 1/4 Sec. 2 T: 18S R. 2E County Sanpete

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>90 - 100 feet</u>	<u>10[±] gal./minute</u>	<u>Fresh</u>
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops 1410 Arapian

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Anderson #13-14
Operator Chandler Associates Address 1401 Denver Club Bldg. DEN. CO. 80202
Contractor CRC. Colorado Well Inc. Address PO Box 1006, Rangley CO. 81648
Location SW 1/4 SW 1/4 Sec. 14 T. 18S. R. 2 E. County Sanpete

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>Slight flow at 500'</u> <u>at base of casing</u> <u>Cemented</u>		<u>no data</u>	<u>no data</u>

Formation Tops Pleistocene-Tertiary Gravel 0-500 feet
Tertiary Flazstiff or Green River Fm. 500-1000 feet
Jurassic Anapian Fm. 1,000-2,650 T.D.

Remarks Plugged and Abandoned 24 Dec. 1980
10' plug at top
50'-100' plug at shoe of casing @ 500'
50'-100' plug at 1,000' contact Flazstiff-Anapian Fms
50' plug at bottom of hole 2,650 T.D.

RECEIVED

DEC 30 1980

DIVISION OF
OIL, GAS & MINING

NOTE: () Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Plugged
2. NAME OF OPERATOR
CHANDLER & ASSOCIATES, INC.
3. ADDRESS OF OPERATOR
1401 Denver Club Building, Denver, Colorado
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' fwl, 660' fnl, (NW VW)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: _____

BY: _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 11:00 PM, 11-14-80. Drilled gravel through 970', reamed to 1050'. On 11-27-80, ran 26 jts of 10-3/4", 40.5# casing, set @ 1030' and cemented with 780 sacks Class "G" cement. Plug down @ 3:30PM, 11-26-80. Drilled to 2527' and logged - Compensated Neutron, Dual Laterolog, Borehole Compensated Sonic logs. Loggers T.D. 2527'. Drilled to total depth of 2681' on 12-5. Based on evaluation of logs and drilling formation samples, it was determined that the well be plugged and abandoned. Approval from the State of Utah office was given to plug the well as follows:

Plug #1 90 sacks 1485-1335

Plug #2 85 sacks 1105- 995

Rig released @ 4:00 PM, 12-6-80. No top of surface plug, Landowner will assume responsibility and convert well to a water supply well.

Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James Swetnam TITLE Petroleum Engr DATE 1-8-80

(This space for Federal or State office use)

APPROVED BY M. J. Minder TITLE Petroleum Eng DATE 1-18-81

CONDITIONS OF APPROVAL, IF ANY:

Providing the conversion to a water well is done in accordance with Rule D-3 Oil & Gas Conservation Rules & Regulations

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

P&A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>
2. NAME OF OPERATOR CHANDLER & ASSOCIATES, INC. 303-629-6756							
3. ADDRESS OF OPERATOR 1401 Denver Club Building, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' fw1, 660' fn1 NW NW At top prod. interval reported below --- At total depth same							
14. PERMIT NO. Utah 43-034 300124				DATE ISSUED 10-9-80			
15. DATE SPURRED 11-14-80		16. DATE T.D. REACHED 12-05-80		17. DATE COMPL. (Ready to prod.) P&A 12-6-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5447' GR	
19. ELEV. CASINGHEAD ----		20. TOTAL DEPTH, MD & TVD 2681'		21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY A11		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T/D)* Plugged and Abandoned		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GHC, (FDC-CNL), DLL mud	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 10-3/4"		WEIGHT, LB./FT. 40 1/2#		DEPTH SET (MD) 1030'		HOLE SIZE 14-3/4"	
CEMENTING RECORD 780 sacks		AMOUNT PULLED ---					
29. LINER RECORD				30. TUBING RECORD			
SIZE n/a		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE n/a		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) n/a				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) n/a		AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION							
DATE FIRST PRODUCTION n/a		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ---				WELL STATUS (Producing or shut-in) Plugged	
DATE OF TEST ---		HOURS TESTED ---		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---	
OIL—BBL. ---		GAS—MCF. ---		WATER—BBL. ---		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ---						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS logs sent by contractor.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>James Swetnam</u>				TITLE <u>Petroleum Engr.</u>		DATE <u>1-8-80</u>	
DIVISION OF GAS & MINING							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Green Rvr	935			
Top Salt	1635			
Asapien	2681			
T.D.	2681			

February 13, 1981

Chandler & Associates, Inc.
1401 Denver Club Building
Denver, Colorado 80202

RE: Well No. Barton #4-2
Sec. 2, T. 18S, R. 2E.,
Sanpete County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 8, 1981, from above referred to well indicates the following electric logs were run: GHC, FDC-CNL, DLL. As of today's date this office has not received the GHC logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill

BARBARA HILL
WELL RECORDS

/bjh